

**This document is for review
only by a potential Green
Power Provider Owner,
Participant and/or Installer.
GPP Participation Agreement
will be supplied
electronically by TVA to the
Participant for installation
within our service area upon
approval of system design as
outlined in CPWS Overview
Statement of TVA's GPP
program.**

For CPWS Use Only:	

For TVA use only:	

GREEN POWER PROVIDERS PARTICIPATION AGREEMENT

THIS GREEN POWER PROVIDERS PARTICIPATION AGREEMENT (Participation Agreement), among _____, its successors and authorized assigns, hereinafter called "Participant"; Columbia Power and Water Systems, its successors and authorized assigns, hereinafter called "Distributor"; and Tennessee Valley Authority, its successors and authorized assigns, hereinafter called "TVA," bears the following recitals:

- I. Participant is a customer of Distributor and desires to participate, on a voluntary basis, in a program entitled Green Power Providers (Program) under which TVA acquires electric energy from qualifying renewable generation systems constructed and installed at customer locations served by Distributor.

- II. Participant intends to construct, operate, and maintain a generation facility (Qualifying System) that is an eligible system under this Participation Agreement, and follows CPWS Policies and Procedures, and is described below, located at Participant's address (Address) identified in Subsection 15.1 below.

- III. The parties understand that the intent of the Program is to encourage Distributor's residential customers (billed under Schedule RS or its equivalent) and Distributor's commercial and industrial customers (billed under the General Power Service or Manufacturing Service Rate Schedules or their equivalent, as defined in Distributor rate schedules) to install renewable generation. Therefore, Participant must be a residential customer with a residential building and residential billing meter at the Address of the Qualifying System, or if Participant is a commercial or industrial customer, Participant agrees that its primary commercial or industrial purpose is not electricity generation at the building with a commercial or industrial billing meter at the Address of the Qualifying System.

- IV. Participant wishes to sell to TVA and TVA wishes to purchase from Participant the power and associated energy produced from the Qualifying System, together with the environmental attributes associated with it, in accordance with the terms and conditions set forth in this Participation Agreement.

Subject to and in accordance with the Green Power Providers Program Participation Guidelines (Guidelines), attached to and made part of this Participation Agreement, the parties agree as follows:

SECTION 1 – DEFINITIONS

For purpose of this Participation Agreement (i) all terms used herein with initial capital letters are textually defined within this Participation Agreement, and (ii) all underlined terms used herein shall be deemed to mean those terms as defined in Guideline 2 of the Guidelines.

SECTION 2 - TERM AND TERMINATION

2.1 Effective Date, Delivery Commencement Date, and Term. This Participation Agreement shall be deemed effective as of the date (Effective Date) that TVA executes this Participation Agreement. The date on which Distributor accepts the Qualifying System by executing the Distributor's Acceptance of Qualifying System Form (System Acceptance Form) shall be called the Delivery Commencement Date. If the Distributor does not accept the Qualifying System by fully executing and submitting the System Acceptance Form within one hundred eighty (180) Calendar Days of TVA's execution of this Participation Agreement under Subsection 17.3 below (Deadline), this Participation Agreement shall automatically terminate.

Unless sooner terminated as provided in this Participation Agreement, this Participation Agreement shall remain in effect for twenty (20) years from the Effective Date.

2.2 Termination. This Participation Agreement may be terminated by:

- (a) Participant, at any time, upon thirty (30) Calendar Days' written notice to Distributor;
- (b) Mutual agreement of all of the parties in writing at any time; or
- (c) TVA or Distributor, at any time upon written notice by TVA or Distributor to Participant, if TVA or Distributor has determined that any of the following conditions has occurred:
 - i. After the Delivery Commencement Date, there has been a sustained lack of generation (less than an average of 10 kWh per month) from the Qualifying System for a period of six (6) consecutive months or more;
 - ii. The Qualifying System or its interconnection or safety equipment violate any applicable local, state, or federal codes or pose a safety hazard as determined by the Distributor or TVA;
 - iii. The interconnection or safety equipment ceases to comply with the requirements of Section 4 below;
 - iv. The Qualifying System includes generation from a non-Qualifying Resource (defined below) and/or ceases to meet the participation conditions outlined in this Participation Agreement or the Guidelines;
 - v. Generation from the Qualifying System is used by Participant to provide credits for electric consumption at a location other than the Address herein;
 - vi. Distributor ceases to be a customer of TVA;
 - vii. Participant ceases to be a customer of Distributor at Site, unless this Participation Agreement is assigned to a new owner of Site as provided for under Section 8 below;
 - viii. Participant does not comply with or breaches the terms of this Participation Agreement, including without limitation, providing false or inaccurate information in violation of Section 17.1 below or refusing Distributor or TVA access to the Qualifying System;
 - ix. Participant increases the nameplate capacity of the Qualifying System without permission from Distributor or TVA, in violation of Section 3 below; or
 - x. Any unauthorized transfer, assignment, or delegation in violation of Section 8 below.

SECTION 3 - QUALIFYING SYSTEMS – MAXIMUM CAPACITY

For the term of this Participation Agreement, the total nameplate capacity of a Qualifying System(s) at the Site shall be less than or equal to 50 kW direct current (DC) (50 kW alternating current (AC) if the system is a synchronous generator and does not require an inverter). However, if the proposed total nameplate capacity of the Qualifying System at the Site:

- (i) exceeds 10 kW, Distributor shall review the kWh energy consumption at the Site (Site Power Usage Review) during the past twelve (12) months, as recorded monthly by the single associated Billing Meter at the Site, and the maximum total nameplate capacity (Maximum Capacity) of the Qualifying System under this Participation Agreement shall be the lesser of (a) 50 kW and (b) the kW capacity that is designed to generate no more than 100% of the historical annual usage in kWh at the Site, as recorded by the associated Billing Meter at the Site.
- (ii) is 10 kW or less, no Site Power Usage Review shall be required.

Furthermore, Participant must be able to demonstrate, on an ongoing basis, that the Qualifying System generates electricity from one of the resources (Qualifying Resources) included as eligible per Guideline 4 as such Guideline existed at the time this Participation Agreement was executed. Any intended increase of the nameplate capacity of the Qualifying System must be in accordance with Subsection 3(i) above and the Guidelines. Any unauthorized increase of the Qualifying System's total nameplate capacity may result in termination of this Participation Agreement.

SECTION 4 - PARTICIPATION ELIGIBILITY

Participant's eligibility for participation in the Program is based upon Participant meeting the following criteria:

- (a) If Participant is a residential customer, the Participant must have a residential building at the Site of the Qualifying System. If Participant is a commercial or industrial customer of Distributor, the primary commercial or industrial purpose at the Site shall not be electricity generation; and
- (b) Participant must submit the design of its proposed Qualifying System, along with an interconnection application, including the proposed equipments specifications to Distributor for review prior to signing a Participation Agreement; and
- (c) The Qualifying System:
 - i. must not have previously generated renewable energy for sale to TVA prior to October 1, 2012, unless the Qualifying System was part of the Generation Partners pilot;
 - ii. must meet the requirements of the Green-e Energy National Standard as provided by the Center for Resource Solutions, or any successor entity;
 - iii. must meet the requirements of the type of Qualifying System outlined in Guideline 4;

- iv. must have a minimum nameplate capacity equal to or greater than 0.50 kW;
 - v. must comply with all requirements established by the Distributor for interconnecting a Qualifying System to its distribution system, including without limitation signing Distributor's Interconnection Agreement and paying Distributor for any interconnection studies and other associated costs. Furthermore, the Qualifying System (including all interconnection related equipment) must have been tested and listed by a Nationally Recognized Testing Laboratory for continuous interactive operation with an electric distribution system in compliance with IEEE 1547 (Standard for Interconnecting Distributed Resources with Electric Power Systems), IEEE 1547.2 (Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems), and UL 1741 (Inverters, Converters, and Controllers for use in Independent Power Systems) prior to Distributor signing the System Acceptance Form. ~~Moreover, if an Applicant proposes using single-phase inverters in three-phase applications, the resultant interconnection must be designed such that all three phases of the inverter outputs respond together under all circumstances. If any of the three phases stop sourcing power, then the inverters on all three phases must stop sourcing power as well. This includes responses to abnormal power system events, whether they are single-phase or multi-phase in nature, inverter failure, and/or normal operation of the Program participating generation system. Furthermore, CPWS requires that an IEEE 1547 compliant three-phase inverter be used on all three-phase installations. The inverter(s) must function such that any abnormal power system event as defined by IEEE 1547 affecting any phase voltage or voltages results in generation ceasing on all three phases per IEEE 1547. A five minute minimum delay time is required before the renewable generation equipment may reconnect to Distributor's grid after disconnecting as a result of an outage on the Distributor's system or other IEEE 1547 reasons;~~
 - vi. must be properly designed, constructed, and installed, and the installer and manufacturer shall provide evidence of the testing and compliance with the applicable requirements prior to Distributor signing the System Acceptance Form. All Qualifying Systems shall be maintained and tested on an ongoing basis in accordance with manufacturer's instructions and Distributor and TVA shall have the right to obtain copies of the test results; and
 - vii. must be manufactured (if a packaged system) and installed in compliance with all requirements of the latest edition of the National Electric Code (American National Standards Institute/National Fire Protection Association-70) prior to Distributor signing the System Acceptance Form; And
- (d) All installations must be permitted as required by law, be certified by a licensed electrician, and pass any applicable code inspections prior to Distributor signing the System Acceptance Form; and

- (e) For safe operation, the Qualifying System and its associated facilities must have a manual, lockable, visible load break AC disconnect switch with such switch easily accessible by Distributor prior to Distributor signing the System Acceptance Form; and
- (f) The construction and installation of the Qualifying System must be completed, in compliance with the Interconnection Agreement requirements and the terms and conditions of this Participation Agreement, by the Deadline. If these terms and conditions are not met before the Deadline, Participant may not reapply for participation in the Program within the period of one hundred eighty (180) Calendar Days from the date of TVA's execution of the Participation Agreement in accordance with the then-current applicable Guidelines; and
- (g) No generation credits shall be due to Participant for any generation above the total nameplate Maximum Capacity provided in Section 15 below.

SECTION 5 - BILLING AND PAYMENTS

Distributor shall choose one of the two options provided for under Subsections 5.1 and 5.2 below, and credits and incentives, if any, shall be credited or paid to Participants accordingly. Participant shall be paid the then-current applicable Premium Rate as was stated in Guideline 8 of Guidelines as it was in effect on the date of TVA's execution of the Participation Agreement.

5.1 Distributor Billing Option. Under this option, Distributor shall administer any Generation Credits due to Participant under this Subsection 5.1 using Site's power consumption (recorded on the single associated Billing Meter) and Site's power generation (recorded on the associated Generation Meter), and provide to Participant any Generation Credits due effective with the billing period when the Qualifying System commences generation into Distributor's electric system, and for each billing period thereafter during the term of this Participation Agreement, Distributor shall include the following in its determination of Participant's power bill: Distributor shall (a) apply all charges and credits for power and energy to the kW and kWh energy consumed by Participant at the Site and any other charges and credits determined in accordance with the applicable retail rate schedule, as appropriate, and (b) credit Participant with Generation Credit for the eligible renewable energy (kWh) delivered to Distributor's system. Said Generation Credit shall be calculated by applying the retail rate schedule (residential or deemed to be GSA1 for all commercial and industrial customers) and the applicable Premium Rate, as determined by Guideline 8 of the Guidelines, to the kWh energy generated by the Qualifying System at the Site.

If the Generation Credit exceeds the sum of all charges and other credits on Participant's power bill resulting in Participant being owed money for the billing period, Distributor may elect to carry over any such payment due to Participant as an additional credit on Participant's power bill for the following billing period, and may continue to do so for a total of twelve (12) consecutive billing periods. If at the end of this cumulative period the value of Participant's Generation Credits exceeds the net sum of all charges and other credits for such cumulative period, Distributor shall pay Participant for the balance due.

The Distributor's periodic power bill to Participant shall include calculations of the amounts owed, if any, to Participant with specific reference to the applicable retail rate schedule and Premium Rate.

5.2 TVA-Vendor Billing Option. Under this option, Distributor and Vendor shall administer any payments due to Participant.

- (a) Effective with the billing period when the Qualifying System commences generation into Distributor's electric system, and for each billing period thereafter during the term of this Participation Agreement, Distributor shall include the following in its determination of Participant's power bill: Distributor shall (a) apply all charges and credits for power and energy to the kW and kWh energy consumed by Participant at the Site and any other charges and credits determined in accordance with the applicable retail rate schedule, as appropriate, and (b) credit Participant with Generation Credit for the eligible renewable energy (kWh) delivered to Distributor's system. Said Generation Credit shall be calculated by applying the retail energy retail rate schedule (residential or deemed to be GSA1 for all commercial and industrial customers) to the kWh energy generated by the Qualifying System at the Site. Distributor's bill to the Participant shall include calculations of the amounts owed to Participant with specific reference to the applicable retail energy rate schedule.
- (b) Based upon generation data of the Qualifying System provided by Distributor to TVA, TVA shall cause Vendor to deliver to Participant, as soon as reasonably practical, but no later than ten (10) Business Days following the end of each calendar month, a statement, check, or other approved payment notification showing energy delivered from the Qualifying System during the previous month(s) and a computation of the payment due to Participant. Such payment shall be calculated by applying the applicable Premium Rate, as determined by Guideline 8 of the Guidelines, to the kWh energy measured on the Generation Meter. In the event that generation information of a Qualifying System is not promptly provided due to such events as meter malfunction or communications failure, the time period in which Distributor delivers said data to TVA and Vendor may be extended as appropriate. Payments due, if any, by Vendor to Participant under this Subsection 5.2 are due within thirty (30) Calendar Days from the date of the statement.

Vendor's statement to the Participant shall include calculations of the amounts owed to Participant with specific reference to the applicable Premium Rate.

5.3 Incentive. Depending on Distributor's selection of Distributor Billing Option or TVA-Vendor Billing Option, Distributor or Vendor shall provide a one-time \$1,000 incentive rebate to eligible participants in accordance with the attached Guidelines. Further, the one-time incentive rebate shall be made only after (i) the eligible Participant completes the installation of its Qualifying System, (ii) Distributor and TVA approve and execute the System Acceptance Form, and (iii) the Qualifying System has successfully completed the commissioning requirements.

SECTION 6 – INTERCONNECTION

Participant shall be responsible for the design, purchase, construction, installation, commissioning, ownership, operation, and maintenance (Work) of the Qualifying System and all auxiliary and interconnecting equipment, or cause the owner of Qualifying System (Qualifying System Owner) to do the Work, in accordance with the terms of the Interconnection Agreement.

Distributor shall not approve or execute any Participation Agreement(s) until Participant has paid all Program and/or interconnection application fees. Further, TVA shall have no obligation to purchase the electric power generated by the Qualifying System unless and until the Participant is in compliance with the approved interconnection and safety requirements and all other requirements under this Participation Agreement for the Qualifying System.

SECTION 7 – METERING

Distributor shall purchase, install, own, operate, and maintain the Generation Meter. Any repairs or replacements of the Generation Meter shall also be provided by Distributor, or its representative. Further, the metering arrangement configuration for measuring the energy output of the Qualifying System shall be determined by Distributor. If said configuration requires replacement of the Billing Meter by a bi-directional meter, Distributor, at no cost to Participant, shall purchase, install, own, operate, and maintain said bi-directional meter. Any future replacement of the Billing Meter or said bi-directional meter shall be provided by Distributor at Participant's expense.

If the interconnection of the Qualifying System and installation of either the Generation Meter or Billing Meter requires additional costs in excess of Program reimbursements, the associated net costs shall be at the Participant's expense. This includes additional grid infrastructure requirements (e.g. transformers) that may be needed to accompany the construction and installation of the Qualifying System.

Upon termination of this Participation Agreement, Distributor and Participant shall cooperate in removing the Generation Meter from the Site. Distributor, at its expense, shall remove the Generation Meter from the Site, and Participant shall cooperate with Distributor, or its representative, for the purpose of such removal.

SECTION 8 - TRANSFER AND ASSIGNMENT

- (a) No party shall voluntarily transfer, assign, or delegate this Participation Agreement or any of the party's rights or duties hereunder without the prior written consent of the other parties, and such consent shall not to be unreasonably withheld. Further, any unauthorized assignment may result in termination of this Participation Agreement as provided in Subsection 2.2 above.
- (b) If Participant (Participant/Transferor) intends to transfer ownership of the Site to a new owner (New Participant/Transferee), Participant/Transferor shall notify Distributor by completing Attachment C (Request to Amend Participation Agreement by Changing Participant and/or Qualifying System Owner). Once signed by the Participant/Transferor and the New Participant/Transferee, Attachment C shall be submitted to Distributor at least thirty (30) Calendar Days

prior to the requested effective date of such assignment. Upon approval, Distributor and TVA will execute the attachment and return copies of the fully executed attachment to the Participant/Transferor and the New Participant/Transferee for their records. By signing Attachment C, the New Participant/Transferee affirms its understanding of and concurs with the terms and conditions of this Participation Agreement.

- (c) If Participant is a tenant of the Site and its tenancy is terminated, Participant may assign this Participation Agreement to a new tenant (New Participant/Transferee) by notifying Distributor and completing Attachment C. Once signed by Participant/Transferor and the New Participant/Transferee, Attachment C shall be submitted to Distributor at least thirty (30) Calendar Days prior to the requested effective date of such assignment. Upon approval, Distributor and TVA will execute the attachment and return copies of the fully executed attachment to the Participant/Transferor and the New Participant/Transferee for their records. By signing Attachment C, the New Participant/Transferee affirms its understanding of and concurs with the terms and conditions of this Participation Agreement.
- (d) If Participant is not the Qualifying System Owner and the Qualifying System Owner (Qualifying System Owner/Transferor) intends to transfer ownership to a new owner (New Qualifying System Owner/Transferee), Participant shall notify Distributor of said intent by completing Attachment C. Once Attachment C is executed by Participant, Qualifying System Owner/Transferor, and the New Qualifying System Owner/Transferee, Attachment C shall be submitted to Distributor at least thirty (30) Calendar Days prior to the effective date of such assignment. Upon approval, Distributor and TVA will execute the attachment and return copies of the fully executed attachment to the Participant, Qualifying System Owner/Transferor, and the New Qualifying System Owner/Transferee for their records. By signing Attachment C, the New Qualifying System Owner/Transferee affirms its responsibilities under the Participation Agreement.
- (e) Upon Participant's death or incapacity, if Participant's estate executor, conservator, attorney in fact, or court ordered agent (herein collectively Agent) wishes to continue with the terms and conditions of this Participation Agreement and Guidelines, Agent shall complete Attachment C and forward it to Distributor and TVA for review and potential approval and execution; otherwise, the Participation Agreement shall be terminated in accordance with Subsection 2.2 above, and any eligible Applicant including the new owner of Site must reapply for Program participation in accordance with the then-current applicable Guidelines.
- (f) Each time an assignment of this Participation Agreement or ownership transfer of the Qualifying System is intended by Participant/Transferor or Qualifying System Owner/Transferor, as provided in Subsections 9(b), 9(c), and 9(d) above, Participant/Transferor shall execute, and cause as appropriate, the New Participant/Transferee or the New Qualifying System Owner/Transferee to execute Attachment C. Attachment C shall be forwarded to Distributor, along with supporting documentation and the assignment fee for Distributor's cost of processing said assignment, if any.

- (g) If ownership of the Site is transferred (or Participant's tenancy of the Site is terminated) and Participant and/or Qualifying System Owner elect to relocate the Qualifying System to a different location, this Participation Agreement shall be terminated upon thirty (30) Calendar Days' written notice to the Distributor, as outlined in Subsection 2.2(b) above.
- (h) If Participant/Transferor is no longer a customer of Distributor at the Billing Meter of the Site of the Qualifying System and Participant/Transferor fails to sign Attachment C, Participant/Transferor specifically gives TVA and Distributor the right to assign this Participation Agreement to the new owner of Site or tenant who is a customer of Distributor at the Billing Meter of the Site of the Qualifying System. If Participant/Transferor and Qualifying System Owner/Transferor do not notify TVA and the Distributor of transfer of ownership of the Qualifying System, the Participant/Transferor and Qualifying System Owner/Transferor specifically give TVA and the Distributor the right to assign this Participation Agreement to the New Qualifying System Owner/Transferee and to change the name and address of the Qualifying System Owner/Transferor to that of the New Qualifying System Owner/Transferee upon written documentation of change of ownership.

SECTION 9 - ENVIRONMENTAL CREDITS

TVA shall have the sole right and title to any renewable energy credits (including tradable renewable credits or green tags), or other associated benefits or environmental attributes of energy generated from the renewable nature of the Qualifying System (without regard to whether any governmental authority or other organization has registered, certified, or otherwise taken action to recognize said credits, tags, benefits, or attributes), that have accrued or are arising or accruing now and in the future as a result of the generation of electricity from the Qualifying System (Environmental Credits) beginning on the Effective Date and continuing throughout the term of this Participation Agreement. At no cost to TVA or Distributor, Participant shall cooperate with TVA and Distributor in taking whatever action is necessary and reasonable to establish or obtain such Environmental Credits, as may be required now or in the future by applicable law, and transfer them to Distributor, who shall in turn transfer all such Environmental Credits to TVA.

For the term of this Participation Agreement, the Participant and Owner of Qualifying System cannot make claims or statements about using renewable electricity, cutting back on greenhouse gas (GHG) emissions from electricity through the use of renewable electricity, or receiving any other environmental benefits of renewable energy use constitute the claiming of a renewable energy credit (REC). Participant and Owner of Qualifying System understand that if claims of using renewable electricity or any of the environmental attributes within a REC, those claims would violate the terms of this Participation Agreement, since TVA, through this Participation Agreement, is purchasing one hundred percent (100%) of the RECs generated by the renewable energy installation and selling the RECs through its Green Power Switch program. If Participant and Owner of Qualifying System wish to make such claims, they must purchase the equivalent RECs through the Green Power Switch program or other product.

SECTION 10 - INDEMNIFICATION AND RELEASE

Participant and the Qualifying System Owner shall release, indemnify, defend, and save harmless the Distributor, TVA, the United States of America, and their respective officers, agents, employees, and contractors from all liability, claims, demands, causes of action, costs, or losses for personal injuries, property damage, special damages, consequential damages, indirect damages, or loss of life or property sustained by Participant and/or the Qualifying System Owner, their agents, contractors, and families, or third parties arising out of or in any way connected with the Green Power Providers program including, without limitation, the design, purchase, construction, installation, ownership, testing, commissioning, operation, maintenance, repair, replacement, removal, defect, or failure of the Qualifying System under this Participation Agreement and Participant's and the Qualifying System Owner's interconnection and safety equipment. The obligations of this Section 10 shall survive termination of this Participation Agreement.

SECTION 11 - FORCE MAJEURE EVENT

- (a) A Force Majeure Event shall mean any act of God or the public enemy, fires, epidemics, quarantines, strikes, freight embargoes or delays in transportation, priorities or other acts or orders of governmental authority, or unforeseeable severe weather or floods, or any causes, whether or not of the same class or kind of those specifically above named, that are in each case (i) beyond the reasonable control of such affected party, (ii) by the exercise of reasonable foresight such party could not reasonably have been expected to avoid, and (iii) by the exercise of due diligence, such party shall be unable to prevent or overcome.
- (b) If a Force Majeure Event prevents Participant from fulfilling any of its obligations under this Participation Agreement, Participant shall promptly in writing notify Distributor, or its authorized representatives, of the existence of the Force Majeure Event. The notification must specify in reasonable detail the circumstances of the Force Majeure Event, the expected duration, and the steps that Participant is taking to alleviate the effects of the event on its performance, and, if the initial notification is verbal, it shall be promptly followed up with a written notification. Participant shall keep Distributor informed in writing on a continuing basis of developments relating to the Force Majeure Event until the event ends. Participant shall be entitled to suspend or modify its performance of obligations under this Participation Agreement only to the extent that the effect of the Force Majeure Event, as determined in TVA's sole discretion, cannot be reasonably mitigated. In the event of such suspension or modification, TVA shall determine, in its sole discretion, when the Force Majeure Event has ended.

SECTION 12 - ACCESS

Distributor and TVA shall have access to the Site:

- (a) at reasonable hours, and upon reasonable notice, to inspect the Qualifying System's protective apparatus and to read, maintain, or test meters, or for any reasonable purpose in connection with this Participation Agreement or Distributor's obligation to provide service to its customers; and

(b) at any time without notice to Participant, in order to disconnect the Qualifying System from the Distributor's distribution system, in the event Distributor reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, Distributor's facilities, or property of others from damage or interference caused by Participant's facilities or lack of properly operating protective devices.

SECTION 13 – DISCLOSURE

Participant understands that Distributor or TVA may publish or disclose to others information obtained from the Program but will not release, without the prior consent of Participant, information that could personally identify Participant except to employees, contractors, or agents of Distributor and TVA, or when disclosure is required by law.

SECTION 14 - THIRD PARTY BENEFICIARIES

This Participation Agreement is solely for the benefit of Participant, Distributor, and TVA and shall not be construed as creating any duty, standard of care, or any liability to any person not a party to this Participation Agreement.

SECTION 15 - PARTICIPANT AND QUALIFYING SYSTEM INFORMATION

15.1 Participant's and Qualifying System's Type Information (This information must be fully completed by the Participant.)

<ul style="list-style-type: none">• The Qualifying System shall be located at the following Address*: _____City: _____ State: _____ Zip Code: _____• Participant Electric Service Account Number: _____• <u>Participant Type</u>: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial or Industrial• <u>Qualifying System Type and Nameplate Capacity</u>: (Please check below.) <input type="checkbox"/> Solar Photovoltaic (PV) <input type="checkbox"/> Wind <input type="checkbox"/> ** Low-Impact Hydro <input type="checkbox"/> Biomass If Biomass, please specify the fuel type: _____• Total Nameplate Capacity of Qualifying System: _____ kW DC (kW AC for biomass or synchronous generators) <p>* Note: the Address must match the local power company's billing system physical address.</p> <p>** Hydro generation must be located in the Cumberland River watershed or in the Mississippi River, and the Participant must provide documentation that it meets any applicable requirements of the Federal Energy Regulatory Commission (FERC). Hydro generation could be located in the Tennessee River watershed only if TVA were to issue a Section 26a permit.</p>
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15.2 Contract Administration and Notices. Notices given under this Participation Agreement shall be deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

Participant:

Distributor:

Columbia Power and Water Systems
Director of Power Operations
201 Pickens Lane
Columbia, Tennessee 38402

TVA:

Manager, End Use Generation,
Renewable Energy Programs
26 Century Boulevard, OCP 6A
Nashville, Tennessee 37214

The above-listed names and addresses of any party for notices may be changed by written notification to the other parties to this Participation Agreement as directed above. If Participant would like to assign this Participation Agreement to another person, Participant must complete Attachment C and submit it to Distributor and TVA for review, in accordance with Section 8 above.

SECTION 16 - QUALIFYING SYSTEM OWNERSHIP

Participant shall indicate below the ownership of the Qualifying System by completing, or causing the Qualifying System Owner to complete, the following:

Check one:

- Participant is the owner of the Qualifying System and shall sign below at the bottom of this Section 16.
- Participant is not the owner of the Qualifying System at the Address and shall have the Qualifying System Owner sign below:

I am the owner of the Qualifying System that is installed at the Address. I have had the Program explained to me, and I specifically agree to Sections 8(h) (Transfer and Assignment) and 10 (Indemnification and Release) above. Accordingly, I give my permission for Distributor and TVA to review the interconnection of the Qualifying System at the Address. I give my permission to use of the Qualifying System in the Program as provided herein. I will cooperate with the parties participating in the Program as set out in this Participation Agreement. I have the authority to sign below.

Name of Qualifying System Owner

Qualifying System Owner Signature

Date

SECTION 17 – SIGNATURES

17.1 Participant's Signature

By its signature below, Participant acknowledges that it has read and understands this Participation Agreement and agrees to comply with all of the terms and conditions set forth herein.

If Participant is the Qualifying System Owner, Participant gives permission for Distributor and TVA to review the interconnection of the Qualifying System at the Address. Participant understands that the Qualifying System is not entitled to generate power and Participant is not entitled to Generation Credits or rebates unless and until Distributor and TVA execute this Participation Agreement and the System Acceptance Form.

Participant hereby warrants and certifies that all information submitted in this Participation Agreement is accurate and the Participant has the authority to enter into this Participation Agreement. In making this warranty and certification, Participant acknowledges that Participant is aware that Section 21 of the Tennessee Valley Authority Act of 1933, as amended, (16 U.S.C. § 831t) provides criminal sanctions including fines and imprisonment for any person who is convicted of, among other things, defrauding TVA.

Specifically, Participant understands that Participant is bound by the then-current Guidelines in effect at the time TVA executes this Participation Agreement, and the Guidelines in effect at the time TVA executes this Participation Agreement can be different than what the Participant has reviewed. Participant is responsible for reading, understanding, and adhering to the then-current Guidelines in effect at the time TVA executes this Participation Agreement.

Participant accepted and agreed to the foregoing this _____ day of _____, 20____.

Participant Name

Participant's Authorized Officer Name & Title
(please complete only if Participant is
a commercial or industrial customer)

Participant or Participant's Authorized
Representative Signature

17.2 Distributor's Signature

Distributor's signature below indicates that it has read and understands this Participation Agreement and agrees to be bound by all of the terms and conditions set forth herein. In particular, Distributor indicates that the Qualifying System's design and the Participant information provided under Section 15.1 above have met the initial Program and interconnection design requirements, but that Distributor shall not allow the Qualifying System's power to flow onto its electric distribution or transmission system unless and until Distributor executes the System Acceptance Form with respect to the completed construction.

Accepted and agreed to the foregoing this ____ day of _____, 20____.

Distributor Name

(Distributor Representative Name & Title)

Distributor Representative Signature

17.3 TVA's Signature

APPROVED DENIED

COMMENTS/REASONS FOR DENIAL:

Accepted and agreed to the foregoing this ____ day of _____, 20____.

TENNESSEE VALLEY AUTHORITY

(TVA Representative Name & Title)

TVA Representative Signature